

and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 24, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-15554 Filed 6-29-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-18-000]

Magnum Gas Storage, LLC; Notice of Schedule for Environmental Review of The Magnum Gas Storage Amendment Project

On November 16, 2015, Magnum Gas Storage, LLC (Magnum) filed an abbreviated application to amend the Certificate of Public Convenience and Necessity granted by the Federal Energy Regulatory Commission (Commission or FERC) on March 17, 2011 in Docket No. CP10-22-000. Magnum was authorized to construct, own, and operate natural gas storage and transmission facilities in Millard, Juab, and Utah Counties, Utah. To date, construction of the authorized Magnum Gas Storage Project (Magnum Project) has not commenced.

On November 24, 2015, the Commission issued its Notice of Application for the Magnum Gas Storage Amendment Project (Amendment Project). Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Amendment Project.

Schedule for Environmental Review

Issuance of EA, July 29, 2016

90-day Federal Authorization Decision

Deadline, October 27, 2016

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Amendment Project would result in the elimination and relocation of facilities within the original footprint of the Magnum Project. Specifically, Magnum would eliminate: Brine evaporation pond 1; monitoring wells DA-1 and DA-2; and monitoring wells, GA-1, GA-2, GA-9, GA-10, and GA-11. Magnum would also relocate: Four natural gas caverns; water wells 1 through 5; compression, dehydration, and pumping facilities; 4-inch gas supply line; maintenance and laydown area; office/warehouse building and substation; and site-wide utilities.

Additionally, Magnum would relocate a 6,252-foot-long segment of the 61.6-mile-long, 36-inch-diameter Header pipeline, 63 feet north of the authorized alignment, west of Jones Road in Millard County, Utah. Magnum is not proposing any changes to the temporary or permanent right-of-way width for this portion of the Header alignment. Therefore, the previously approved temporary and permanent disturbance acreage would not increase.

Background

On January 14, 2016, the Commission issued a *Notice of Intent To Prepare an Environmental Assessment for the Proposed Magnum Gas Storage Amendment Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the Hopi Tribe, the State of Utah Office of the Governor, and the State of Utah School and Institutional Trust Lands Administration (SITLA). The primary issues raised by the commentors are consultations on cultural resources, state permits, and the National Historic Preservation Act. The U.S. Department of Transportation, SITLA, State of Utah, and Millard County, Utah, are cooperating agencies in the preparation of the EA for the Amendment Project.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers

a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP16-18), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: June 24, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11480-028]

Haida Energy, Inc.; Notice of Application Accepted For Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of License.

b. *Project No.:* 11480-028.

c. *Date Filed:* March 3, 2016.

d. *Applicant:* Haida Energy, Inc. (HEI).

e. *Name of Project:* Hülangaay Hydroelectric Project.

f. *Location:* On Reynolds Creek, near the town of Hydaburg, Alaska.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Glen D. Martin, Alaska Power & Telephone Company, P.O. Box 3222, Port Townsend, WA 98368 (360) 385-1733 x122, Email: glen.m@aptalaska.com.

i. *FERC Contact:* Mr. M. Joseph Fayyad, (202) 502-8759,

Mo.Fayyad@ferc.gov, and Marybeth Gay, (202) 502–6125, Marybeth.Gay@ferc.gov.

j. Deadline for filing comments, motions to intervene and protests, is 30 days from the issuance date of this notice. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–11480–028.

k. *Description of Request*: HEI requests amendment of several provisions in its license for the unconstructed Hiilangaay Hydroelectric Project, based on a Fish Habitat Permit issued by Alaska Department of Fish and Game and several factors it has identified that adversely affect the project economics. Specifically, based on consultations with state and federal agencies, HEI proposes a series of changes to the project description and affected license articles: (1) Move the penstock alignment further to the north; (2) move the location of the powerhouse about 80 feet further back from Reynolds Creek; (3) modify the tailrace length as a result of moving the powerhouse location; (4) add an access road to the diversion area on the south side of Rich's Pond; (5) adjust the proposed transmission line pole locations and widen the transmission line right of way in the Jumbo Island area to minimize tree-fall hazards to the transmission line; (6) increase the project's hydraulic capacity from 90 cfs to 100 cfs; (7) change the starting date for in-water construction window; (8) remove the "perched ledge" design requirement for the tailrace; (9) change the ramping rates requirement to apply only to flow decreases; (10) replace the requirement for a shunt pipeline with jet deflectors on the turbine and eliminate a synchronous bypass valve from the powerhouse design; and (11) change the fish screen design from a retractable T-cylinder screen to a conventional bar screen.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served

upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 24, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16–470–000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on June 17, 2016 Columbia Gas Transmission, LLC (Columbia), 5151 San Felipe, Suite 2500, Houston, TX 77056, filed a prior notice request pursuant to sections 157.205 and 157.208(f)(2) of the Commission's regulations under the Natural Gas Act (NGA) Columbia's blanket certificate issued in Docket No. CP83–76–000.¹ Columbia seeks authorization to modify the Maximum Allowable Operating Pressure of various pipelines connected to Columbia's existing Waynesburg Compressor Station located in various counties in Pennsylvania, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Tyler R. Brown, Senior Counsel, Columbia Gas Transmission, LLC, 5151 San Felipe

¹ Columbia Gas Transmission Corporation (predecessor to Columbia Gas Transmission, LLC), 22 FERC ¶ 62,029 (1983).